

AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

OUR NEW ADDRESS:

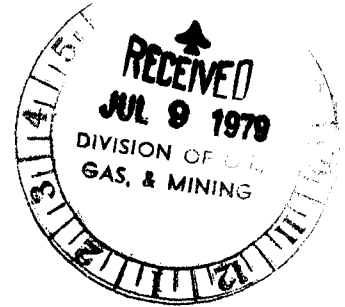
204 SUPERIOR BLDG.
201 NO. WOLCOTT

July 3, 1979

Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: Newton Sheep #4-5S
NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 4-2N-7E
Summit County, Utah



Gentlemen:

We enclose herewith Application for Permit to
Drill and Surveyor's Plat for the drilling of the captioned well.

If anything additional is required, please contact me.

Very truly yours,

Kary J. Kaltenbacher
Division Drilling Engineer

KJK:bh
Enc's

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

American Quasar Petroleum Co.

3. Address of Operator

204 Superior Bldg., Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

734.7' FNL & 661.7' FEL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

6 mi. East-Southeast of Upton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

661.7'

16. No. of acres in lease

160.00

17. No. of acres assigned
to this well

40.00

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1425'

19. Proposed depth

6500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6655' GR

22. Approx. date work will start*

8/1/79

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	8-5/8"	24#	500'	350 sx (to surface)
7-7/8"	5 $\frac{1}{2}$ "	14, 15.5#	6500'	225 sx

Proposed operations:

Drill 12 $\frac{1}{4}$ " hole to 500'[±], using native mud.

Run & cement to surface 8-5/8" casing.

Nipple up 12" - 3000 psi WP doublegate BOP & Hydril. Pressuretest stack.

Drill 7-7/8" hole to total depth with dispersed mud system.

Run DIL, Sonic-GR, Neutron-Density & Dipmeter Logs.

Run 5 $\frac{1}{2}$ " production casing if needed, and cement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Kay J. Kaltenbacher
 Kay J. Kaltenbacher

Title

Division Drilling Engr.

Date

7/3/79

(This space for Federal or State office use)

Permit No.

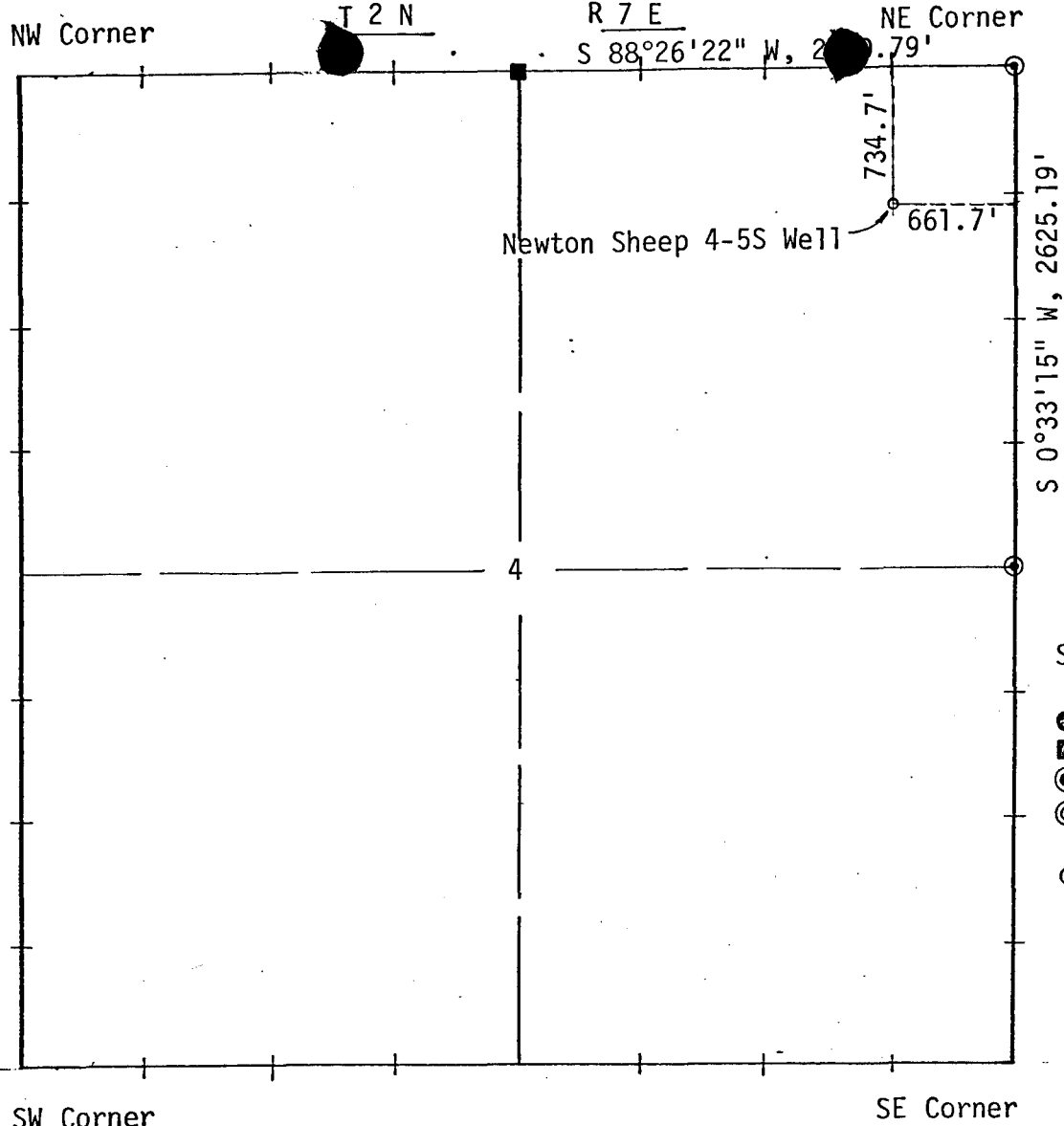
Approval Date

Approved by

Title

Date

Conditions of approval, if any:

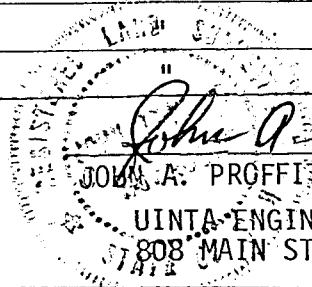


SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Payton Dunham of Coalville, Utah for American Quasar Petroleum I made a survey on the 31st day of May, 1979 for Location and Elevation of the Newton Sheep 4-5S Well as shown on the above map, the wellsite is in the NE 1/4 NE 1/4 of Section 4, Township 2 N, Range 7 E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 6655 Feet top of hub Datum U.S.G.S. Quadrangle - Upton, Utah NE 1/4, Sec. 3, T2N, R7E B.M. Elev. 6579

Reference point	North 300'	Elev. top of pin	6672.3'
Reference point	North 400'	"	6680.1'
Reference point	East 300'	"	6658.0'
Reference point	South 130'	"	6648.2'
Reference point	West 300'	"	6650.3'



John A. Proffit 6/5/79
JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: 6-1-79
JOB NO.: 79-14-11

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: July 9, 1979

Operator: American Quasar Petroleum Co.

Well No: Newton Sheep 4-55

Location: Sec. 4 T. 2N R. 7E County: Summit

File Prepared: ☐

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number: 43-043-30103

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: M.J. Minder 7-12-79

Remarks:

Director: 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:

☒ Letter Written/Approved

ltm H2S info

1A

See

July 13, 1979

~~American Quasar Petroleum Company~~
330 Pacific Western Life Building
Casper, Wyoming 82601

Re: American Quasar Petroleum Co.
Well No. Newton Sheep 4-5S
Sec. 4, T. 2N, R. 7E,
Summit County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Approval to drill this well is predicated on your application to drill an oil well; in which spacing under Rule C-3 states that ~~there~~ be not less than 1000' between any oil wells or 4960' between gas wells. The location you have chosen would permit drilling an oil well; however, it does not meet spacing requirements for a gas well. Therefore, production from this well is restricted to oil.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Home: 876-3001
Office: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

American Quasar Petroleum Company
July 13, 1979
Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30103.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

q

/b:dm

cc

Encs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Location</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Newton Sheep	
		9. WELL NO. 4-5S	
		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-2N-7E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6655' GR	12. COUNTY OR PARISH Summit	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Monthly Report of Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval to drill granted July 13, 1979.

No operations commenced as of 7/31/79.

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Drlg. Supt.

DATE

8/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **DUPLICATE***
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drilling</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Newton Sheep
14. PERMIT NO.		9. WELL NO. 4-5S
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6655' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-2N-7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This is a Monthly Report of Operations for period 8/1-31/79
(see attached chronological report).

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Dirg. Supt.

DATE

9/6/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CORE ANALYSIS RESULTS FOR
AMERICAN QUASAR PETROLEUM COMPANY

NO. 4-5-S NEWTON SHEEP

PINEVIEW FIELD

SUMMIT COUNTY, UTAH

PLG

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

PAGE NO. 1

AMERICAN QUASAR PETROLEUM CO. FORMATION : STUMP
4-5-S NEWTON SHEEP DRLG. FLUID: WATER BASE MUD
PINEVIEW FIELD LOCATION : NE NE SEC 4 T2N-R7E
SUMMIT COUNTY STATE : UTAH

DATE : 9-1-79
FILE NO. : RP-4-5307-F
ANALYSTS : BOWEN
ELEVATION: 6655 GR

CONVENTIONAL CORE ANALYSIS

SAMP. NO.	DEPTH	PERM. TO AIR (MD) HORZ. VERTICAL	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.	DESCRIPTION
1	5641-42	17	12.0	6.1	29.1		SS, RD CONG
2	5642-43	28	11.8	9.5	34.8	2.60	SS, RD CONG SL/CALC
3	5643-44	21	8.7	13.4	38.0		SS, RD CONG SL/CALC
4	5644-45	178	7.8	15.3	43.4		SS, RD CONG CALC
5	5645-46	183	8.9	13.1	41.4		SS, RD CONG
6	5646-47	1626	9.1	12.6	35.8		SS, RD CONG
7	5647-48	28	7.5	7.8	36.3		SS, RD CONG CALC
	5648-5650						LOST RECOVERY
	5650-5918						DRILLED
8	5918-19	1.0	12.6	10.6	47.1		SS, RD VFG
9	5919-20	3.4	13.5	9.9	50.9	2.64	SS, RD VFG
10	5920-21	0.04	10.2	1.9	71.4		SS, RD VFG
11	5921-22	0.63	12.9	11.8	44.3		SS, RD VFG
12	5922-23	0.69	13.4	12.6	43.5		SS, RD VFG
13	5923-24	6.1	14.5	9.1	47.0		SS, RD VFG
14	5924-25	12	12.9	13.3	44.2		SS, RD VFG
15	5925-26	1.1	13.5	11.2	44.9		SS, RD VFG

HF

NEWTON SHEEP #4-5S 8/1/79 FIRST REPORT: Staked loc. 734.7' FNL &
(6500' Stump-dev) 661.7' FEL (NE $\frac{1}{4}$ NE $\frac{1}{4}$) of Sec. 4-2N-7E. Elev: 6655' GR.
Summit Co., Utah Drlg. contractor: Brinkerhoff-Signal - Rig #67.
Pineview Prosp. Set 58' 13-3/8" H-40 48# conductor. Cemented w/200 sx
Class "G".

NEWTON SHEEP #4-5S 8/7/79 RURT - Brinkerhoff-Signal Rig #67.
(6500' Stump-dev)
Summit Co., Utah
Pineview Prosp.

NEWTON SHEEP #4-5S 8/8/79 RURT & repairing Brinkerhoff Signal Rig #67.
(6500' Stump-dev)
Summit Co., Utah
Pineview Prosp.

NEWTON SHEEP #4-5S 8/9/79 Day #1 - Drlg. in sd & shale @ 183'. Drld. 133'
(6500' Stump-dev) in 5 $\frac{1}{2}$ hrs. MW 8.8; visc 40; WL 26.0; pH 9.0.
Summit Co., Utah Survey: $\frac{1}{4}^{\circ}$ @ 174'. Ran bit #1 (12 $\frac{1}{4}$ " Hughes OSC3J -
Pineview Prosp. SN VC285) @ 50'. Bit has drld. 133' in 5 $\frac{1}{2}$ hrs.
Spudded @ 12:00 midnight 8/8/79. Drlg.wt 5000#; RPM 60.

NEWTON SHEEP #4-5S 8/10/79 2 days - TD 530'. Drld. 347' of sd & sh
(6500' Stump-dev) in 11 $\frac{1}{4}$ hrs. WOC 8-5/8" csg. MW 8.9; visc 37; WL 10.0;
Summit Co., Utah pH 11.0. Survey: 3/4 $^{\circ}$ @ 530'. Pulled bit #1 @ 530'.
Pineview Prosp. Bit drld. 480' in 16-3/4 hrs. Dull grade 6-6-I.
Ran 13 jts 8-5/8" 24# K-55 ST&C csg; ran guide shoe &
6 centralizers; total of 526.95', set @ 524.95' KB. Cemented w/300 sx Howco Lite
followed by 100 sx Class "G". PD 5:45 AM 8/10/79. Cmt. circ. Had good returns.
Float held. Now WOC.

NEWTON SHEEP 4-5s 8/11/79 3 days-Drlg. cmt.at 530'. MW 8.8;
(6500' Stump-dev) vis 28. WOC, set out Hydril, welded on well-
Summit Co., Utah head, pressure tested to 1500psi, TIH to top
Pineview Prosp. of cement at 443' w/bit #2 (7-7/8" Smith DTJ,
s/n 396RE).

8/12/79 4 days-Drlg. in sh&coal at 935'.
Drld. 405' in 15-3/4 hrs. MW 9.1; vis 34; WL 10; pH 11. Surveys:
 $\frac{1}{4}^{\circ}$ at 660'; 1 $\frac{1}{2}^{\circ}$ at 910'. Pulled bit #2 at 828'. Bit had drld. 298'
in 8-3/4 hrs. Dull grade: 6-8-1/8. Ran bit #3 (7-7/8" Smith DGJ,
s/n 033900) in at 828'. Bit has drld. 107' in 6-3/4 hrs. Drlg.wt.
6,000#; RPM 80.

8/13/79 5 days-POH. TD 1298'. MW 9.0; vis
36; WL 9.6; pH 11. Drld. 363' of chert & quartz. in 17 hrs.
Surveys: 2 $^{\circ}$ at 946'; 2 $\frac{1}{4}^{\circ}$ at 1222'. Pulled bit #3. Bit had drld. 118'

NEWTON SHEEP 4-5s in 8-3/4 hrs. Dull grade: 7-5-I. Ran
(continued) bit #4 (7-7/8" Hughes J-22, s/n RH696)
in at 946'. Bit drld. 213' in 5 hrs.
Pulled bit #4 at 1159'. Dull grade: 2-2-I. Ran bit #5 (7-7/8"
Hughes OW4 s/n PA952) in at 1159'. Bit has drld. 139' in 10
hrs. Drlg.wt. 12,000#; RPM 70.

NEWTON SHEEP #4-5S 8/14/79 6 days - Drlg. in Frontier sd & sh @ 1684'.
(6500' Stump-dev) Drld. 386' in 19-3/4 hrs. MW 9.4; visc 35; WL 10.0;
Summit Co., Utah pH 10.0. Survey: 2° @ 1530'. Fin. pulling bit #5
Pineview Prosp. @ 1298'. Dull grade 3-5-I. Ran bit #6 (7-7/8" Smith
F2 - SN AD8751). Bit has drld. 386' in 19-3/4 hrs.
Drlg. wt 20,000#; RPM 65.

NEWTON SHEEP #4-5S 8/15/79 7 days - Drlg. @ 1984'. Drld. 300' of
(6500' Stump-dev) Bear River sh in 17 hrs. MW 9.3; visc 36; WL 10.0;
Summit Co., Utah pH 9.5. Surveys: 2¼° @ 1653'; 2-3/4° @ 1901'.
Pineview Prosp. Bit #6 has drld. 686' in 36-3/4 hrs. Drlg. wt
25,000#; RPM 80.

NEWTON SHEEP #4-5S 8/16/79 8 days - Drlg. in sh & ss @ 2255'. Drld. 271'
(6500' Stump-dev) in 22¼ hrs. MW 9.3; visc 37; WL 10.0; pH 10.0.
Summit Co., Utah Survey: 2-3/4° @ 2115'. Bit #6 has drld. 957' in 65½ hrs.
Pineview Prosp. Drlg. wt 25,000#; RPM 80.

NEWTON SHEEP 4-5S 8/17/79 9 days - Drlg. in sd & sh @ 2485'. Drld. 230'
(6500' Stump-dev) in 15-3/4 hrs. MW 9.2; visc 33; WL 15.0; pH 10.0.
Summit Co., Utah Survey: 2½° @ 2387'. Pulled bit #6 @ 2423'. Bit drld.
Pineview Prosp. 1125' in 77-3/4 hrs. Dull grade 3-8-1/8". Ran bit #7
(7-7/8" Smith F2 - SN AD1968). Bit has drld. 62' in 3½ hrs.
Kelvin smpl top: 2376'. Drlg. wt 25,000#; RPM 80.

NEWTON SHEEP 8/18/79 10 days - Drlg. in sd & sh @ 2802'. Drld. 317'
#4-5S in 20¼ hrs. MW 9.3; visc 40; WL 13.0; pH 10.5.
(6500' Stump-dev) Survey: 3° @ 2731'. Bit #7 has drld. 379' in 24¼ hrs.
Summit Co., Utah Drlg. wt 25,000#; RPM 80.
Pineview Prosp. 8/19 11 days - Drlg. in sd & sh @ 3075'. Drld. 273'
in 22-3/4 hrs. MW 9.3; visc 40; WL 7.2; pH 10.5.
Survey: 4° @ 3035'. Bit #7 has drld. 652' in 47 hrs. Drlg. wt 25,000#; RPM 80.
8/20 12 days - Drlg. in sd & sh @ 3364'. Drld. 289'
in 21-3/4 hrs. MW 9.2; visc 38; WL 8.0; pH 8.0. Survey: 4° @ 3340'. Bit #7
has drld. 941' in 68-3/4 hrs. Drlg. wt 25,000#; RPM 80.

NEWTON SHEEP 4-5S 8/21/79 13 days - TD 3448'. Drld. 84' of sd & sh
(6500' Stump-dev) in 7½ hrs. Repairing low drum clutch on dwks.
Summit Co., Utah MW 9.1; visc 38; WL 8.0; pH 8.5. Survey: 3-3/4°
Pineview Prosp. @ 3428'. Pulled bit #7 @ 3448'. Bit drld. 1025' in
76¼ hrs. Dull grade 3-8-1/8". Now repairing dwks.

NEWTON SHEEP #4-5S 8/22/79 14 days - Drlg. in sd & sh @ 3617'. Drld. 169'
(6500' Stump-dev) in 13½ hrs. MW 9.3; visc 40; WL 6.5; pH 9.5.
Summit Co., Utah Fin. clutch repair. Ran bit #8 (7-7/8" Smith F2 -
Pineview Prosp. SN AH4212) @ 3448'. Bit has drld. 169' in 13½ hrs.
Drlg. wt 25,000#; RPM 80.

NEWTON SHEEP 4-5S 8/23/79 15 days - Drlg. in shale @ 3932'. Drld. 315'
(6500' Stump-dev) in 22½ hrs. MW 9.4; visc 38; WL 6.5; pH 9.5.
Summit Co., Utah Surveys: 3½° @ 3588'; 4° @ 3710' & 3861'. Bit #8 has
Pineview Prosp. drld. 484' in 36 hrs. Drlg. wt 25-30,000#; RPM 80.

NEWTON SHEEP 4-5S 8/24/79 16 days - Drlg. in sd & sh @ 4280'. Drld. 348'
(6500' Stump-dev) in 23¼ hrs. MW 9.5; visc 37; WL 9.5; pH 10.0.
Summit Co., Utah Survey: 4¼° @ 4109'. Bit #8 has drld. 830' in 59¼ hrs.
Pineview Prosp. Drlg. wt 25-30,000#; RPM 80.

NEWTON SHEEP 4-5S 8/25/79 17 days - Drlg. in shale @ 4523'. Drld. 243'
(6500' Stump-dev) in 22 hrs. MW 9.3; visc 40; WL 7.5; pH 9.5. Survey:
Summit Co., Utah 4½° @ 4292'. Bit #8 has drld. 1076' in 81¼ hrs.
Pineview Prosp. Drlg. wt 30,000#; RPM 90.

8/26 18 days - Drlg. in shale @ 4735'. Drld. 215'
in 14-3/4 hrs. MW 9.5; visc 40; WL 10.0; pH 10.0. Surveys: 5° @ 4507';
5¼° @ 4601'. Pulled bit #8 @ 4520' (corr. SLM depth). Bit drld. 1072' in 82¼ hrs.
Dull grade 5-5-1/16". Ran bit #9 (7-7/8" Smith F2 - SN AF8544). Bit has drld.
215' in 14-3/4 hrs. Drlg. wt 20,000#; RPM 90.

8/27 19 days - Drlg. in sh @ 4959'. Drld. 224' in
20½ hrs. MW 9.3; visc 38; WL 8.0; pH 8.8. Surveys: 5° @ 4724'; 5¼° @ 4911'.
Bit #9 has drld. 439' in 35¼ hrs. Drlg. wt 25,000#; RPM 90.

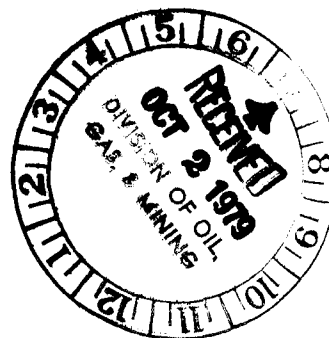
NEWTON SHEEP 4-5S 8/28/79 20 days - Drlg. in shale @ 5175'. Drld. 216'
(6500' Stump-dev) in 22 hrs. MW 9.3; visc 35; WL 9.0; pH 8.8.
Summit Co., Utah Survey: 5½° @ 5064'. Bit #9 has drld. 655' in 57¼ hrs.
Pineview Prosp. Drlg. wt 20,000#; RPM 90.

NEWTON SHEEP 4-5S 8/29/79 21 days - Drlg. in sh, sd, chert & coal @ 5398'.
(6500' Stump-dev) Drld. 223' in 21½ hrs. MW 9.3; visc 36; WL 10.0; pH 9.5.
Summit Co., Utah Survey: 6° @ 5238'. Bit #9 has drld. 878' in 78-3/4 hrs.
Pineview Prosp. Drlg. wt 20,000#; RPM 90.

NEWTON SHEEP 4-5s 8/30/79 22 days-Drlg. at 5554'. Drld. 156'
(6500' Stump-dev) in 13¼ hrs. MW 9.3; vis 39; WL 8.8; pH 9.0
Summit Co., Utah Survey: 6½° at 5491'. Pulled bit #9 at 5500'.
Pineview Prosp. Bit drld. 980' in 88 hrs. Ran bit #10 (7-7/8"
Smith F-2, s/n AD 9853) in at 5500'. Bit has
drld. 54' in 4 hrs. Had drlg. break at 5448'-no show & 5544'-5550'
- no sand, just fractures. Now carrying 42 units BG. Drlg. wt. 20,000;
RPM 90.

NEWTON SHEEP 4-5S 8/31/79 23 days - Coring @ 5650'. Drld. & cored 96'
(6500' Stump-dev) in 15¼ hrs. MW 9.5; visc 42; WL 9.0; pH 9.3.
Summit Co., Utah Pulled bit #10 @ 5641'. Bit drld. 141' in 9¼ hrs.
Pineview Prosp. Dull grade 2-2-I. PU core bbl. & bit #11 (7-7/8" Chr.
Diamond - SN ?) @ 5641'. Bit has cored 9' in 3½ hrs.
Had drlg. brk 5585-5618'--fractured shale; had drlg. brk 5636-5641'---ss.
BGG increased from 8 to 40 units. Now coring @ 5650'.

FILE IN QUADRUPLICATE
FORM OGC-8-X



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: 4-5S Newton Sheep
Operator: American Quasar Petroleum Co. Address: Denver, Colorado
Contractor: _____ Address: _____
Location NE 1/4 NE 1/4; Sec. 4 T. 2 N, R. 7 E; Summit County.
X X

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	<u>No DST'S Run</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Wasatch - Surface	Aspen - 1247	Possible Faults - 1460
Echo Cgl - 793	Bear River - 1460	5250
Frontier - 1143	Kelvin - 2376	5950
Remarks:	Stump - 5184	
	Preuss - 6560	

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Completion</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Newton Sheep	
14. PERMIT NO.		9. WELL NO. 4-5S	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6655' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-2N-7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Report of Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*This is a Monthly Report of Operations for period 9/1-11/79
(see attached chronological report).

This well is now being completed.

18. I hereby certify that the foregoing is true and correct

SIGNED John E. Sindelar TITLE Division Dir. Supt. DATE 10/3/79
(This space for Federal or State office use) John E. Sindelar bh.APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NEWTON SHEEP#4-5S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

9/1/79 24 days - Drlg. in shale @ 5735'. Drld. 85' in 9-1/2 hrs. MW 9.5; visc 38; WL 8.5; pH 9.3. Pulled core bit #11 @ 5650'. Bit cut 9' in 4 hrs. Bit in good condition. LD core bbl. Ran bit #12 (7-7/8" Smith F2 - SN AH1513) @ 5650'. Bit has drld. 85' in 9-1/2 hrs. Pulled Core #1. Cut 9'. Rec. 8' of highly fractured ss w/chert inclusions-- good show & good cut. Drlg. wt 20,000#; RPM 45.

9/2 25 days - Circ. for samples @ 5918'. Drld. 183' of sd & sh in 19 hrs. MW 9.5; visc 40; WL 8.5; pH 11.0. Survey: 6-1/4° @ 5794'. Bit #12 has drld. 268' in 28-1/2 hrs. Drlg. wt 20,000#; RPM 90.

9/3 26 days - TD 5927'. Cored 9' in 1-1/2 hr. Circ., WO drlg. line. MW 9.5; visc 45; WL 9.5; pH 8.8. Survey: 6-1/2° @ 6890'. Fin. circ. samples. Pulled bit #12 for core #2 @ 5918'. Bit drld. 268' in 28-1/2 hrs. Dull grade 2-2-1. Ran bit #RR11 (7-7/8" Chr. MC201 - SN 9W2324). Cored 9' in 1-1/2 hr. Drlg. line frayed. Now circ., WO drlg. line.

NEWTON SHEEP 4-5S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

9/4/79 27 days - TD 5927'. Washing to btm @ 5800'. MW 9.5; visc 42; WL 10.0; pH 9.5. WO drlg. line; replaced same. Ran core #2 5918-27'. Cut 9' in 2½ hrs. POH. Rec. 8' of ss, brn, fine-grained, fractured, good fluor. & cut. Now TIH w/bit #13 (7-7/8" Smith F3 - SN 923SP), washing to btm @ 5800'.

NEWTON SHEEP#4-5S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

9/5/79 28 days - Drlg. in sh @ 6148'. Drld. 221' in 20¼ hrs. MW 9.5; visc 39; WL 9.2; pH 8.8. Survey: 6-3/4° @ 6102'. Fin. running bit #13 @ 5927'. Bit has drld. 221' in 20¼ hrs. Drlg. wt 20,000#; RPM 90.

NEWTON SHEEP 4-5S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

9/6/79 29 days - Drlg. in sh @ 6341'. Drld. 193' in 23 hrs. MW 9.5; visc 38; WL 11.5; pH 8.5. Survey: 7° @ 6252'. Bit #13 has drld. 414' in 43¼ hrs. Drlg. wt 20,000#; RPM 90.

NEWTON SHEEP 4-5S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

9/7/79 30 days - Drlg. in Stump sh @ 6570'. Drld. 229' in 22-3/4 hrs. MW 9.3; visc 36; WL 10.0; pH 9.0. Survey: 7° @ 6403'. Bit #13 has drld. 643' in 66 hrs. Drlg. wt 20,000#; RPM 90.

NEWTON SHEEP 4-5S

(6500' Stump-dev)

Summit Co., Utah

Pineview Prosp.

9/8/79 31 days - TD 6660'. Drld. 90' of Preuss in 12-3/4 hrs. Logging w/Schlumberger.

MW 9.4; visc 60; WL 10.0; pH 9.0. Pulled bit #13 @ 6660'. Bit drld. 735' in 78-3/4 hrs. Dull grade 5-4-1/8". Now TIH w/elec. logs.

9/9 32 days - TD 6660'. Logging w/Schlumberger. MW 9.4; visc 62; WL 8.3; pH 9.5. Initial log stopped on trip in @ 5750'. TIH w/DP. Reamed various tite spots. Short-tripped. Circ. btms up. POH. Ran DIL 6584-524'. Now logging.

9/10 33 days - TD 6660'. Running 5½" csg. MW 9.4; visc 68; WL 8.3; pH 9.5. Ran CNFD 6664-524' & Dipmeter 6500-524'. TIH & cond. hole for csg. LD DP. Now running 5½" csg.

NEWTON SHEEP 4-5S 9/11/79 34 days - TD 6660'. RDRT.

(6500' Stump-dev) Ran 5½" csg. as follows:

Summit Co., Utah

Pineview Prosp.

Shoe	.87'
1 jt 17# LTC	41.25'
Float collar	.98'
1 jt 17# LTC	39.40'
1 jt 17# LTC X-Buttress	20.23'
26 jts 20# Buttress	1021.50'
77 jts 17# LTC	3186.50'
56 jts 20# LTC	2347.79'

Total: 162 jts 6658.52'

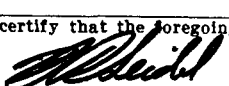
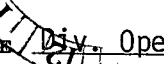
Landed @ 6658' KB. Float collar @ 6615'. Cemented as follows:

Ran 24 bbl. chemical wash, followed by 24 bbl. Spacer 1000; cemented w/675 sx Dowell self-stress cmt. Had good ret's thruout. FD 4:30 PM 9/10/79. Float held. Set slips w/110,000#. Rig released @ 11:00 PM 9/10/79. Now RDRT.
(DROP FROM DRLG. REPORT.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway Denver, CO 80290										8. FARM OR LEASE NAME Newton Sheep	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 734.7' FNL, 661.7' FEL (NE NE) At top prod. interval reported below At total depth										9. WELL NO. 4-5S	
14. PERMIT NO. 43-043-30103 DATE ISSUED 7/13/79										10. FIELD AND POOL, OR WILDCAT Pineview - Stump	
15. DATE SPUDDED 8/8/79 16. DATE T.D. REACHED 9/7/79 17. DATE COMPL. (Ready to prod.) 11/15/79										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T2N-R7E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6655'										12. COUNTY OR PARISH Summit	
19. ELEV. CASINGHEAD --										13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 6660		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY --		ROTARY TOOLS 0 - TD		CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5891-5950, 6055-6065' (Stump)										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, FDC-CNL, Dipmeter										27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		58		17 1/2		200 sx cement		None	
8 5/8"		24#		525		12 1/4		400 sx cement		None	
5 1/2"		20#, 17#		6658'		8 3/4		675 sx cement		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 7/8		5790		5790							
31. PERFORATION RECORD (Interval, size and number)											
5891-5950' 4" csg gun 4 SPF 6055-6065'											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
5891-5950				5000 gals 15% HCl & 30 7/8"							
6055-6065				ball sealers, flushed w/55							
				bbls. produced wtr.							
33. PRODUCTION											
DATE FIRST PRODUCTION 9/25/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 11/15/79		HOURS TESTED 24		CHOKE SIZE 18/64"		PROD'N. FOR TEST PERIOD 396.98		OIL—BBL. 276		GAS—MCF. 0	
FLOW. TUBING PRESS. 550		CASING PRESSURE --		CALCULATED 24-HOUR RATE 396.98		OIL—BBL. 276		GAS—MCF. 0		WATER—BBL. 45.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sale - Mountain Fuel											
35. LIST OF ATTACHMENTS										TEST WITNESSED BY Gary Kellogg	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED 				TITLE  Operations Manager				DATE 11/26/79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Core #1	5641	5650	Cut 9', rec 8' highly fractured ss w/chert inclusions, good show and good cut.	Wasatch	Surface
				Echo	794
				Aspen	1143
				Bear River	1460
				Kelvin	1768
				Stump	4970
				Preuss	6560
				TD	6660
Core #2	5918	5927	Cut 9', rec 8' ss, brn, fine grnd, fractured, good fluor and cut.		



U.P.R.C. - Newton, Sheep - 1-55
5-19-92 PEA

COMPLETION REPORT

Well: Newton Sheep 4-5 S Field: Pineview Day No. 7

Well Loc: NE/NE Sec. 4 T2N - R7E - (' F L & ' F L)

Ground Elevation: 6650 K. B. Elevation: 12 6662 CHF Elevation:

Casing: Surface 8 5/8 " @ 525 ' , Production 5 1/2 " @ 6660

Perforations: Stump 5546-56 5562-75 5586-5608 5639-56 5891-5950 6055-65

Tbg: 1 9/4 jts @ ' ; Packer @ ' Seating Nipple @ 6070

Anchor @ 6071 Notes: State man John Bernier on location

AFE #: 12007 CPC W.I. % Contractor: Summit Well Service

Rep Date	Oper Date	From/ To am/pm	Hrs	P/F	Choke/ SPM	Tbg Pres	Csg Pres	MCF/ Day	BBLS/D Oil	BBLS/D Water	LOAD TO REC. BBLS/D Oil	BBLS/D Water
----------	-----------	----------------	-----	-----	------------	----------	----------	----------	------------	--------------	-------------------------	--------------

5-20-92 5-19- 7:00 Am 12 Hrs - Halliburton - 50th meeting - R.A. & Press test to 3500# - string into C.R. establish ing Rate 1/2 BPM at 950# string out C.R. mix cement 150.5X containing 3% Calcium Chloride 15.8#/Gal 30 Bbls - Spot 7 Bbls in 2 7/8 Tbg 5.D. string into C.R. Pump 33 more Bbls 15.8#/Gal cement - Displace w/ 5 Bbls Fresh 4 Bbls 11.2 Heavy H₂O - 5.D. Stage Cement - 5 Stages - 1/2 Bbl Cement wait 5 min Squeeze Retained 1025# - string out C.R. - T.O.H. w/ 6 Jts 2 7/8 Lef Down Release - out 1 Bbl cement on C.R. & 1 Bbl cement Reversed out - T.O.H. Layting Down 35 Jts - std Back 9 stds - Lay Down stringer - T.O.H. w/ 9 stds - mix & Pump 5 Bbl 15.8#/Gal cement containing 3% Calcium Chloride. Release Plug at 565' - Displace w/ 2 Bbls 11.2# Heavy H₂O - T.O.H. Lay Down 20 Jts - std Back 5 stds - W.D.C. 2 Hrs - T.O.H. Tag cement at 420' T.O.H. Lay Down All Tbg - R.D. Equipment Dig out around W.H. - Cut off well head Equipment - mix & Pump 10.5X Plug between 95 3/8 x 5 1/2 100' Plug - mix & Pump 10.5X Plug in 5 1/2 - Down 100' of 1" Pipe R.D. & Release Halliburton - weld on dry hole marker - R.D. workover

Form PR-261 (04-83)

move to state 4-95

Last Report

[Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FFF
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 734.7' FNL, 661.7' FEL (NE NE)		8. FARM OR LEASE NAME Newton Sheep
14. PERMIT NO. 43-043-30103		9. WELL NO. 4-5S
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6655 GR		10. FIELD AND POOL, OR WILDCAT Pineview - Stump
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well blowout ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/9/80 - A contract roustabout crew was moving a 400 bbl tank on the Newton Sheep 4-5S, Pineview Field, Summit County, Utah. The truck driver backed into the wellhead, bending it over, cracking the tubing between the bottom master valve and the tubing hanger, and breaking off the flowline. A canvas tarp was wrapped around the wellhead to keep the oil spray within a localized area. A pump truck was brought on location and connected to the wellhead. A total of 43½ bbls of 9.2#/gal. mud was pumped down the tubing to kill the well. The total volume of the spill was 50 bbls and was contained on the well location.

1/10/80 - The wellhead was removed, the damaged piece of tubing cut off and a new section welded on. A valve was installed and the well shut-in.

1/11/80 - MI Signal Rig #21. Pick up tubing and release packer. Pull and lay down top joint of tubing. Re-set packer @5758', pressure test annulus to 750 psi for 5 min, OK. Install wellhead. Swab well in.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*TITLE Div. Operations ManagerDATE 1/17/80

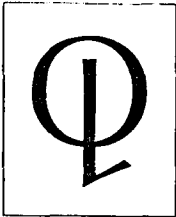
(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



AMERICAN QUASAR PETROLEUM CO.

2500 FORT WORTH NATIONAL BANK BUILDING / FORT WORTH / TEXAS 76102, U.S.A.

Telephone (817) 335-4701

June 3, 1980

*K. J. M.
Zell
will tell*
RECEIVED
JUN 9 1980

Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Re: Newton Sheep #4-5S
Summit County, Utah

Gentlemen:

Please find attached a copy of necessary information
pertaining to our making interim collections under
Part 273.203 of the NGPA of 1978 on the above captioned
well.

Very truly yours,

Phyllis Popplewell
Administrative Assistant

/p

Enc.

CERTIFICATE OF SERVICE

Pursuant to Federal Energy Regulatory Commission (FERC) Regulation 273.203(d) (iii) of the Natural Gas Policy Act of 1978 (NGPA), this will certify that the names of the purchasers of the well in the statement to which this is attached are as follows:

Mountain Fuel Supply Co.
P.O. Box 11368
Salt Lake City, Utah 84139

This will certify that copies of this filing have been sent to each of said parties by certified mail in accordance with the requirements of Section 1.17 of the Rules of Practice and Procedures of the Natural Gas Act.

Dated this 3rd day of June, 1980

BY:



Phyllis Popplewell, Adm. Assistant

NOTICE OF INTERIM COLLECTION PENDING REVIEW OF
JURISDICTIONAL AGENCY DETERMINATION
Under NGPA Section 503
FERC Regulations §273.203(c)

The seller hereby gives notice to FERC and to the applicable jurisdictional agency of interim collection under regulation §273.203 of the applicable price established by the determination of such jurisdictional agency.

A Certificate of Service of the service of this Notice to any purchasers is attached.

The well that is the subject of this Notice is:

Name Newton Sheep 4-5S
Location Sec. 4, T2N, R7E
Field Pineview-stump
County/State Summit County, Utah
Purchaser Mountain Fuel Supply Co.
Date of Gas Purchase Contract 10-10-75
Applicable Price NGPA 102

This Notice is given the by undersigned seller as operator and in behalf of Non-Operators of such well.

By Phyllis Popplewell
Phyllis Popplewell
Administrative Assistant
Title

Attachments
Certificate of Service
Agreement §273.302(b)(2)

DISTRIBUTION
FERC - Original + 5
Jurisdictional Agency - 1
Purchaser - 1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Only one set of instructions on back)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Champlin Petroleum Company		3. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 700, Rock Springs, Wyoming 82902		4. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		5. FARM OR LEASE NAME
14. PERMIT NO.		6. WELL NO. 4-55
15. ELEVATIONS (Show whether DT, AT, or PLG.)		7. FIELD AND POOL, OR WILDCAT Pineview
16. PERMIT NO.		8. SEC. T. R. S. OR BLK. AND SURVEY OR AREA Sec. 4 2N 7E
17. ELEVATIONS (Show whether DT, AT, or PLG.)		9. COUNTY OR PARISH Summit
18. ELEVATIONS (Show whether DT, AT, or PLG.)		10. STATE Utah

APR 26 1985

DIVISION OF OIL
GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORTS:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Change of Operator

ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1985, Champlin Petroleum Company will assume operation of the Pineview Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company, P.O. Box 700, Rock Springs, Wyoming 82902.

The following wells are included in the Pineview Field, Summit County, Utah.

43-043
API

WELLS

LOCATION

30026 Bingham 2-1 NW/4 SW/4 Sec 2, T2N, R7E
30125 Bingham 2-1A SW SW Sec 2, T2N, R7E
30028 Bingham 2-2 NW NW, Sec 2, T2N, R7E
30033 Bingham 2-3 SE SW, Sec 2, T2N, R7E
30038 Bingham 2-4 SE NW, Sec 2, T2N, R7E
Bingham 2-5(TA) NW SE, Sec 2, T2N, R7E
30025 Bingham 10-1 NW NE, Sec 10, T2N, R7E
30016 Bingham 10-2 NW NW, Sec 10, T2N, R7E
30097 Bingham 10-3 (water) SE NW, Sec 10, T2N, R7E
30012 UPRR 3-1 NW/4 NW/4, Sec 3, T2N, R7E
30015 UPRR 3-2 NW SW, Sec 3, T2N, R7E
30019 UPRR 3-3 NW/SE, Sec 3, T2N, R7E

43-043

API

WELLS

LOCATION

30031 UPRR 3-4 SE NW, Sec 3, T2N, R7E
30035 UPRR 3-5 (water) SE SW, Sec 3, T2N, R7E
30036 UPRR 3-6 SE SE, Sec 3, T2N, R7E
Pineview 3-7(TA) SW SW, Sec 3, T2N, R7E
30120 UPRR 3-8 SW NW, Sec 3, T2N, R7E
30151 UPRR 3-9 NE SE, Sec 3, T2N, R7E
Newton Sheep #1 NE SE, Sec 4, T2N, R7E
Clark 4-1(TA) SE SW, Sec 4, T2N, R7E
30077 Pineview 4-3 SE SE, Sec 4, T2N, R7E
30083 Pineview 4-4 SE SE, Sec 4, T2N, R7E
30103 Newton Sheep 4-5 NE NE, Sec 4, T2N, R7E

CONTINUES PAGE 2

18. I hereby certify that the foregoing is true and correct

SIGNED

S.M. Schram
S.M. SCHRAM

TITLE

Production Superintendent

DATE

March 27, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

May 29, 1987

RECEIVED
JUN 01 1987

DIVISION OF
OIL, GAS & MINING

060817

Department of Natural Resources
Division of Oil, Gas & Mining
State of Utah
355 North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,

Ed Robert

Edward Robert
Insurance Coordinator

ER:vp-9

Attachment



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-21
an equal opportunity employer

Page 2 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHAMPLIN PETROLEUM CO.
P O BOX 700
ROCK SPRINGS WY 82902
ATTN: BETTY OLSON

Utah Account No. N0200

Report Period (Month/Year) 5 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X UPRR 3-4								
4304330031	02095 02N 07E 3			WTCYN				
X UPRR 3-6								
4304330036	02105 02N 07E 3			NGSD				
X UPRR 3-6								
4304330036	02105 02N 07E 3			TWNCR				
X UPRR 3-8S								
4304330120	02110 02N 07E 3			STUMP				
X UPRR #3-9								
4304330151	02115 02N 07E 3			TWNCR				
X UPRR 19-2								
4304330068	02140 02N 07E 19			TWNCR				
X ATE 4-8S								
4304330115	02145 02N 07E 4			STUMP				
X NEWTON SHEEP 4-6								
4304330116	02160 02N 07E 4			TWCRI				
X NEWTON SHEEP 4-5S								
4304330103	02165 02N 07E 4			STUMP				
X BINGHAM 2-1								
4304330026	02170 02N 07E 2			NGSD				
X BINGHAM 2-1A								
4304330125	02175 02N 07E 2			NGSD				
X BINGHAM 2-2								
4304330028	02180 02N 07E 2			NGSD				
X BINGHAM 2-3								
4304330033	02185 02N 07E 2			NGSD				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR UNION PACIFIC RESOURCES COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 082405	
3. ADDRESS OF OPERATOR P.O. Box 700, Rock Springs, WY 82902-0700		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE SEC. 4		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-043-30103		9. WELL NO. Newton Sheep 4-5S	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6655' GR		10. FIELD AND POOL, OR WILDCAT Pineview-Stump	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T2N, R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following well was acidized August 5, 1987 in an effort to re-establish production. The treatment consisted of 7000 gallons of 15% HCl acid. The well had been shut-in since February of 1985 due to non-economic production. Following the treatment the well pumped 20 BOPD and 403 BWP.

RECEIVED

AUG 19 1987

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Keith J. Nosich

TITLE Petroleum Engineer

DATE August 17, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>POW</u>
2. NAME OF OPERATOR Union Pacific Resources Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 090811
3. ADDRESS OF OPERATOR P. O. Box 700, Rock Springs, WY 82902		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE Sec. 4		8. FARM OR LEASE NAME
14. PERMIT NO. 43-043-30103		9. WELL NO. 4-5S
15. ELEVATIONS (Show whether SP, RT, OR, etc.) 6655' GR		10. FIELD AND POOL, OR WILDCAT Pineview - Stump
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4; T2N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Oil Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following well was shut-in August 22, 1987 due to non-economic production. The previously submitted Sundry indicated production of 20 BOPD and 403 BWPD. An eight day average from August 15-22 indicated that production had stabilized at 9 BOPD and 404 BWPD. The well is not connected to a pipeline. Therefore, all water had to be trucked from location adding to operating costs. The economics of operating the well and/or building a pipeline will be evaluated as crude prices increase.

RECEIVED

SEP 3 1987

DIVISION OF OIL
GAS AND MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED

Keith J. Nosich
Keith J. Nosich

TITLE

Petroleum Engineer

DATE

8/31/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to plug or abandon existing wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee
2. Name of Operator UNION PACIFIC RESOURCES COMPANY		7. Indian Allottee or Tribe Name
3. Address of Operator P. O. Box 7 - MS 3407, Fort Worth, TX 76101-0007		8. Unit or Communitization Agreement
4. Telephone Number 817/877-6000		9. Well Name and Number Newton Sheep 4-5S
5. Location of Well Footage : 735' FNL & 662' FEL CO, Sec. T., R., M. : NENE Sec 4 - 2N - 7E		10. API Well Number 43-043-30103
County : Summit State : UTAH		11. Field and Pool, or Wildcat Pineview - Stump

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
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Approximate Date Work Will Start <u>May 15 - July 1, 1992</u>	Date of Work Completion _____																										
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was shut-in August, 1987 at an uneconomic rate of 9 BOPD and 404 BWPD. UPRC requests approval of the following Plug & Abandonment Procedure since this well has no uphole potential.

- WELL DATA -

GL: 6650' TD: 6660' PBTD: 6577'

Surface Casing: 8-5/8", 24#, K-55 ST&C @ 525'

Production Casing: 5-1/2", 17# & 20#, K-55 LT&C and Butress @ 6660', TOC @ 4486'

Tubing: 194 jts 2-7/8", 6.5#, N-80 EUE 8 RD, Anchor @ 6070' w/18,000# tension

Perforations: Stump 5546-56'; 5562-75'; 5586-5608'; 5638-56'; 5891-5950'; 6055-65' w/4 JSPF

Well Status: Shut-In

DETAIL PROCEDURES ON THE BACK - - -

I hereby certify that the foregoing is true and correct.

Name & Signature R. L. Montgomery Title Regulatory Tech Date 4-2-92

(See Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to deeper plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such purposes.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee
2. Name of Operator UNION PACIFIC RESOURCES COMPANY		7. Indian Allottee or Tribe Name
3. Address of Operator P. O. Box 7 - MS 3407, Fort Worth, TX 76101-0007		8. Unit or Communitization Agreement
5. Location of Well Footage : 735' FNL & 662' FEL QQ, Sec. T., R., M. : NENE Sec 4 - 2N - 7E		9. Well Name and Number Newton Sheep 4-5S
4. Telephone Number 817/877-6000		10. API Well Number 43-043-30103
County : Summit State : UTAH		11. Field and Pool, or Wildcat Pineview - Stump

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- WELL DATA -

GL: 6650' TD: 6660' PBTD: 6577'

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Production Casing: 5-1/2", 17# & 20#, K-55 LT&C and Butress @ 6660', TOC @ 4486'

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Perforations: Stump 5546-56'; 5562-75'; 5586-5608'; 5638-56'; 5891-5950'; 6055-65' w/4 JSPF

Well Status: Shut-In

DETAIL PROCEDURES ON THE BACK - - -

I hereby certify that the foregoing is true and correct.		
Name & Signature R. L. Montgomery	Title Regulatory Tech	Date 4-2-92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator UNION PACIFIC RESOURCES COMPANY		7. Indian Allottee or Tribe Name
3. Address of Operator P. O. Box 7 - MS 3407, Fort Worth, TX 76101-0007		8. Unit or Communitization Agreement
5. Location of Well Footage : 735' FNL & 662' FEL QQ, Sec. T., R., M. : NENE Sec 4 - 2N - 7E		9. Well Name and Number Newton Sheep 4-5S
4. Division of OIL GAS & MINING		10. API Well Number 43-043-30103
11. Field and Pool, or Wildcat Pineview - Stump		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
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Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was shut-in August, 1987 at an uneconomic rate of 9 BOPD and 404 BWPD. UPRC requests approval of the following Plug & Abandonment Procedure since this well has no uphole potential.

- WELL DATA -

GL: 6650' TD: 6660' PBTD: 6577'

Surface Casing: 8-5/8", 24#, K-55 ST&C @ 525' ✓

Production Casing: 5-1/2", 17# & 20#, K-55 LT&C and Butress @ 6660', TOC @ 4486'

Tubing: 194 jts 2-7/8", 6.5#, N-80 EUE 8 RD, Anchor @ 6070' w/18,000# tension

Perforations: Stump 5546-56'; 5562-75'; 5586-5608'; 5638-56'; 5891-5950'; 6055-65' w/4 JSPF

Well Status: Shut-In

DETAIL PROCEDURES ON THE BACK - - -

14. I hereby certify that the foregoing is true and correct.

Name & Signature R. L. Montgomery Title Regulatory Tech Date 4-2-92

(Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS

Use this form for proposals to drill new wells, deepen existing wells, or to alter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

RECEIVED
APR 23 1992

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number Fee
2. Name of Operator UNION PACIFIC RESOURCES COMPANY		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 7-MS 3407, Fort Worth, TX 7610-0007		8. Unit or Communitization Agreement
4. Telephone Number 817/877-7952		9. Well Name and Number Newton Sheep 4-5S
5. Location of Well Footage : 735' FNL & 662' FEL QQ, Sec. T., R., M. : NENE Sec 4-T2N-R7E		10. API Well Number 49-043-30103
County : Summit State : UTAH		11. Field and Pool, or Wildcat Pineview - Stump

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
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| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start May 15 - July 1, 1992

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

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Perforations: Stump 5546-56'; 5562-75'; 5586-5608'; 5638-56'; 5891-5950'; 6055-65' w/4 JSPF

Well Status: Shut-In

DETAILED PLUGGING PROCEDURE ON BACK.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-24-92

BY: J. Matthews

14. I hereby certify that the foregoing is true and correct.

Name & Signature R. L. Montgomery

Title Regulatory Tech

Date 4-22-92

(Use Only)

13 3/8 48# SET TO 58 FEET 17 1/2
HOLE CEMENTED WITH 200 SX
CEMENT

NEWTON SHEEP 4-5S
NE NE, SEC. 4, T2N, R7E
SUMMIT, COUNTY UTAH.

8 5/8 24# K-55 STC CASING SET TO
525 FEET 12 1/4 INCH HOLE 400 SX
CEMENT

TOC - 4486

FOUR ZONES PERFORATED
5546-56,
5562-75, 5586-5608, 5638-5656

PERF ZONE 5891-5950

PERF ZONE 6055-6065

TUBING
ANCHOR

5 1/2 20# & 17# SET TO 6658 FEET
8 3/4 INCH HOLE CEMENTED WITH 675
SX CEMENT.

TD. 6660 FEET PREUSS

No bond log in well file

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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County : Summit

State : UTAH

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Perforations: Stump 5546-56'; 5562-75'; 5586-5608'; 5638-56'; 5891-5950'; 6055-65' w/4 JSPF

Well Status: Shut-In

Detailed plugging operations on reverse.

RECEIVED

JUN 12 1992

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct.

Name & Signature R.L. Montgomery Title Regulatory Analyst Date 6/9/92

(Use Only)